ORIGINAL

Arizona Corporation Commission

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Sahuarita Water Compar



August 17, 2011

Docket Control Arizona Corporation Commission 1200 W Washington St. Phoenix, AZ 85007

RE:

Decision# 72177

Compliance Condition #7-Proposed 2011 CAGRD Adjuster Fee

Docket # W-03718A-09-0359

To Whom It May Concern:

Pursuant to the above-referenced decision, Sahuarita Water Company, LLC (Company) submits the accompanying proposed 2011 CAGRD Adjuster Fee (Fee) for Staff review and Commission approval.

At the time of the Open Meeting, which resulted in the issuance of Decision No. 72177, there was some uncertainty as to how to treat for future CAGRD Adjuster Fee purposes certain volumes of groundwater pumped by the Company for use by the Town of Sahuarita ("Town") pursuant to a Type 1 Groundwater Right owned by the Town. Subsequent to that Open Meeting, Ms. Nancy Scott of the Commission's Utilities Division and the undersigned have been in communication with one another for the purpose of resolving this uncertainty; and, the enclosed Water Use Data Sheet (Exhibit #4) prepared by the company reflects the results of the approach upon which Ms. Scott and the Company agreed.

Attached to this submittal as exhibit(s) are the (i) CAGRD Adjuster Fee calculation sheet, (ii) the 2010 CAGRD Member Service Area Annual Replenishment Tax Statement, (iii)the 2011 CAGRD Data and Calculation of Annual Membership Dues spreadsheet and (iv) the Company's 2010 Water Use Data Sheet.

Should you require any further information, please contact me.

Respectfully.

Mark J Seamans, President Sahuarita Water Company, LLC

Corporate Office: 4549 E Ft Lowell Rd. Tucson, AZ 85712 Ph. (520) 299-8766 Fax: (520) 529-3137

Field Office: 725 W Via Rancho Sahuarita Rd., P.O. Box 1520, Sahuarita, AZ 85629-0530 Ph. (520) 399-1105 Fax (520) 399-1095

Exhibits

- 1. 2011 CAGRD Adjuster Fee Calculation Sheet
- 2. 2010 CAGRD Member Service Area Annual Replenishment Tax Statement
- 3. 2011 CAGRD Data and Calculation of Annual Membership Dues spreadsheet.
- 4. 2010 Sahuarita Water Company Water Use Data Sheet

Cc: Steve Olea, Utilities Division
Nancy Scott, Utilities Division
Kimberly D Battista, Chief of Compliance & Enforcement
Robert M. Sharpe, Sharpe and Associates, Inc
Lawrence V. Robertson, Jr. Atty
File

2011 CAGRD ADJUSTOR FEE CALCULATION

	Exhibit #1		
2009 CAGRD Invoice	\$ 200,489.00		
CAGRD Received:			
March	(11,475.20) Actual amount collected		
April	(11,211.87) Actual amount collected		
May	(18,448.78) Actual amount collected		
June	(12,869.30) Actual amount collected		
ylut	(22,817.64) Actual amount collected		
August (estimated)	(17,505.49) Based on amount billed 8/1/11	/11	
September (estimated)	(15,784.97) Based on last year's gallons sold in August 40,063.38 @ \$.394	sold in August 40,063.38 @ \$.394	
Interest earned (estimated)	(10.77) Estimated		
2009 CAGRD not recovered	90,364.98	\$ 90,364.98	86
2010 CAGRD Invoice Total CAGRD to be recovered	See Attached Invoice and CA Dues Spreadsheet	See Attached Invoice and CAP's Data & Calculation of Annual Membership 263,829.97 \$ 354,194.95	55
Total Gallons Sold-2010 (1,000s)	See Water Use Data Sheet su	See Water Use Data Sheet submitted with 2010 ACC Annual Report 446,302)2
Charge per 1,000 gallons		\$ 0.794	94

0.794



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Invoice

SAHUARITA WATER COMPANY MARK SEAMANS 4549 E FORT LOWELL ROAD TUCSON, AZ 85712 Invoice 59099 Customer Number 1239 Billing Date 08/15/2011

Due Date 10/15/2011

Remit To: CENTRAL ARIZONA PROJECT P.O. BOX 42447 PHOENIX, AZ 85080-2447

Description	Quantity	UOM	Unit Price	Extended Amount
WATER REPLENISHMENT	574.36	a/f	155.00	89,025.80
ADMIN COMPONENT	574.36	a/f	42.00	24,123.12
INFRASTRUCTURE	574.36	a/f	170.00	97,641.20
REPLENISHMENT RESERVE	574.36	a/f	60.00	34,461.60
ANNUAL MEMBERSHIP DUES	1795	ea	10.35	18,578.25

Total Amt Due

\$263,829.97

Reference

2010 CAGRD MEMBER SERVICE AREA ANNUAL REPLENISHMENT TAX STATEMENT (26-400049)

Refer questions to Accounts Receivable: 623-869-2149 <u>inquiries@cap-az.com</u>

Please include the invoice number on all remittances and include remittance copy with postal payments.

FOR INTERNAL U	SE ONLY			
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4/19/2011

Data Subject to Revision

Data & Calculation of Annual Membership Dues for Member Service Areas	The state of the s
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31-Dec-20 66-00244.0001 69-002344.0000 28-6ap-10 4.0% 16,716 10,246 5,403 11-Dec-20 68-00244.0000 12-Dec-20 12-Dec-2		9.00		56-000170.0000	05-Jan-09	4.0%	4,388				4,388		717		3,037	6	899'6	730			211	211 \$	
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31-Dec-15 28-401752.0000 58-000096.0000 10-Nov-05 4,0% 6,473		100		58-000001.0000	21~Jun-07	4.0%			15,800	.,	33,181	740	142,460	12,236	8,225	104	1,36	1,386,210 12	12,500	-	625	625 \$	6.468
31-Dec-17 26-402225 0000 56-000381 0000 15-Ani-08 4 0% 2 635				58-000060.0000	10-Nov-05	4.0%	6,473				3,749		1,640		1,857	, e	6,112	24	L		311	311 \$	
Apple Control	Springs			56-000381.0000	15-Apr-08	4.0%	2,635				2,635		,					-			126	+-	
WUCFD 31-Dac-25 86-002025.0001 56-002025.0000 28-5ep-10 4.0% 3,552 1,232 2				56-002025.0000	29-Sep-10	4.0%	3,562	1,232			2,372	391	1,935		1,687	24,	24,286	463		,	93	83	863
																				F	Totals	25,230 \$	261,087

Information in these columns is extracted from each water provider's most recent Designation of Assured Water Supply (DAWS). The incidental recharge ("I.R. Factor") is used by ADWR to add to the amount of groundwater that the provider may pump without having to replenish. The other volumes correspond to the portfolio of supplies that each provider used to meet the AWS fules. The "LTSGs" (long-term storage credits) number reflects the total volume of credits pledged to the Designation, divided by 100. Pursuant to the approved AMD policy, the projected demand from each water provider is based on the estimate for 2017 included in their AWS Annual Report submitted to ADWR.

EXPLANATION

The "Adjusted Effluent" is an estimate of how much of the effluent that was included in the DAWS can be expected to be available in 2017. It is calculated as: ("2017"/Total DAWS:") *"DAWS Effluent" are supplies that are legally available to the water provider, but that were excluded from their DAWS. The "LTSCs" and "GW Allow" are volumes that are divided by 100 to make them comparable to long. term supplies, [The renewoble groundwater ollowances in the Pinal AMA have been been adjusted (multiplied by 100) to ensure full credit is given.]

The values in the "Min Override" column are used to identify MSAs that do not rely on the CAGRD in their current Designation, and those with CAGRD reliance that differs from the standard calculation.

The "GRD Reliance" column implements the AMD methodology by beginning with the 2017 demand, then subtracting "Cdp" & "Surface Water" from the "Designation Order" section, then further subtracting "Mujusted [Efflerent", "Other Cfflow," "LiSts" and LiSts" and LiSts" and LiSts" and LiSts and LiSts and LiSts and LiSts and Lists with less thanknown is calculated as: "Total DaMy", less the "Cdp" "Effluent", while he reported as Excess Groundwater to the Coffs. In addition, the statutory 28 Aminimum is calculated as: "Total DaMy", less the "Cdp" "Effluent", "Surface with the Management Goal (it., will be reported as Excess Groundwater to the Coffs.). In addition, the statutory 28 Aminimum is calculated as: "Total DaMy", less the "Cdp" "Effluent", "Surface with "LiSts" where "and "Lists" while "columns (the SS minimum ones are highlighted in orange). The "AMD" column multiplies the "S,AF" rate by the "Dues Volume."

Total Revenue: \$1,715,000 **
MSA's share: \$10,35 **

*This value is set by the Board and constrained by statute.

** Based on total MSA AMD volume, and

SAHUARITA WATER COMPANY, LLC

Exhibit #4

WATER USE DATA SHEET

	Gallons Sold (Thousands)	Gallons Sold (Thousands)		Gallons Pumped (Thousands)	Gallons Pumped (Thousands)		AF Sold	AF Sold		AF Pumped	AF Pumped	
	Under Right/Permit	Under Right/Permit	TOTAL	Under Right/Permit	Under Right/Permit	TOTAL	Under Right/Permit	Under Right/Permit		Under Right/Permit	Under Right/Permit	
	No. 58- 100316.0018	No. 56- 000373.0000	SOLD (Thousands)	No. 58- 100316.0018	No. 56- 000373.0000	PUMPED (Thousands)	No. 58- 100316.0018	No. 56- 000373.0000	TOTAL SOLD (AF)	No. 58- 100316.0018	No. 56- 000373.0000	TOTAL PUMPED (AF)
TYPE OF RIGHT	Type 1 GFR	Large Municipal		Type 1 GFR	Large Municipal		Type 1 GFR	Large		Type 1 GFR	Large	
MONTH											-	
JANUARY	2,017.02	30,320.44	32,337.45	452.40	32,958.54	33,410.94	6.19	93.05	99.24	1.39	101.15	102.53
FEBRUARY	1,987.69	28,362.07	30,349.76	542.10	30,557.60	31,099.70	6.1	87.04	93.14	1.66	93.78	95.44
MARCH	2,867.49	31,519.57	34,387.06	7,296.63	29,064.43	36,361.05	8.8	96.73	105.53	22.39	89.20	111
APRIL	4,793.27	38,091.98	42,885.25	60.009	43,089.29	43,689.38	14.71	116.9	131.61	1.84	132.24	134.08
MAY	6,249.82	38,395.02	44,644.85	1	50,270.35	50,270.35	19.18	117.83	137.01	1	154.27	154.27
JUNE	8,244.03	47,381.99	55,626.02	2,319.55	52,654.41	54,973.96	25.3	145.41	170.71	7.12	161.59	168.71
JULY	6,777.70	42,754.91	49,532.61	1	52,329.78	52,329.78	20.8	131.21	152.01	1	160.59	160.59
AUGUST	3,353.01	40,063.38	43,416.39	7,863.86	36,693.00	44,556.86	10.29	122.95	133.24	24.13	112.61	136.74
SEPTEMBER	4,040.55	39,167.29	43,207.84	8,542.32	35,579.93	44,122.25	12.4	120.2	132.6	26.22	109.19	135.41
OCTOBER	4,385.95	37,342.52	41,728.48	10,670.20	36,007.79	46,677.98	13.46	114.6	128.06	32.75	110.50	143.25
NOVEMBER	4,773.72	39,346.51	44,120.23	13,879.15	31,088.52	44,967.67	14.65	120.75	135.4	42.59	95.41	138.00
DECEMBER	3,414.92	33,556.14	36,971.05	13,933.94	24,393.90	38,327.85	10.48	102.98	113.46	42.76	74.86	117.62
TOTAL PUMPED	52,905.17	446,301.82	499,206.99	66,100.24	454,687.53	520,787.76				202.85	1,395.38	
Water Received From (Delivered To) Other												
Rights				(13,193.71)	13,193.71	1				(40.49)	40.49	1
TOTAL	52,905.17	446,301.82	499,206.99	52,906.53	467,881.24	520,787.76	162.36	1369.65	1532.01	162.36	1,435.87	1,598.24
		ADW/R for	Reported to		Keported to	Reported to		Reported to			Reported to	
		CAGRD	ACC		CAGRD	ACC		CAGRD			CAGRD	
		To be used to						To be used to			Amount used	
		calculate 2011			Amount used			calculate 2011			to calculate	
		CAGRD			to calculate fee			CAGRD			fee paid to	
		adjustor ree			paid to CAGRD			adjustor fee			CAGRD	